

ENO	WELL	LONGITUDE	LATITUDE	TOP	BASE	TOP_MA	BASE_MA	PLAY	SAMPLE_NO	SAMPLE_TYPE	SAMPLE_ID	TYPE_QUALIFIER	REMARK	AR	CO2	H2	H2S	HE	N2	C1	C2	C3	C4	IC4	NC4	C5	IC5	NCS	C6+	C1_C5	C2_C5	C3_C5	C4_C5	C1_C6+	C1/(C1_C6+)	(CO2+N2)/(C1_C6+)	WETNESS	BALANCE	CHARACTER	DENSITY	FLUID_CHARACTER	GAS_CHECK
1234	a	x	y	2362.3		165.22		Jurassic 20		MDT	PT-3172	Gas sample			3.6		0		0.52	90.65	3.35	1.03		0	0.22		0.06	0.05	1.11	95.47	4.82	1.47	0.44	96.58	0.939	0.043	5.05	63.95	0.43	gas	gas	correct
1234	b	x	y	2841.65	2846.832	214.54	214.59	Triassic 27		DST	DST1	Separator gas sample			0.2		0		1.5	86.1	7.5	2.9		0	0.77		0.21	0.2	0	98.12	12.02	4.52	1.62	98.12	0.877	0.017	12.25	20.71	0.56	gas	gas	associated with oil
1234	c	x	y	4034	4112	218.78	218.78	Triassic 10		DST	8561				22		0		2.2	70.51	3.44	0.93		0	0.21		0.08	0.06	0.38	75.38	4.87	1.43	0.5	75.76	0.931	0.32	6.46	51.71	0.54	gas	gas	associated with oil
1234	d	x	y	3206.5		154.95		Triassic 27		MDT	PT-1117	Gas sample	Decontaminated		2.9		0		15.37	74.55	3.81	1.38		0	0.4		0.15	0.14	1.06	80.69	6.14	2.33	0.95	81.75	0.912	0.223	7.61	33.63	0.69	gas	gas	associated with oil
1234	e	x	y	2628	2643	134.74	135.75	Cretaceous 20	2	DST	3762 and 3763	Reservoir fluid	Recombined		1.6		0		2.031	29.83	3.866	5.563		2	3.384		2.156	2.33	47.38	48.994	19.16	15.298	9.735	96.374	0.31	0.038	39.11	2.2	1.75	oil	oil	